

## Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

July 25, 2007

Pam Grubaugh-Littig  
Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114<sup>6</sup>

RE: DOGM Permit Renewal Application  
Sunnyside Cogeneration Associates  
Sunnyside Refuse and Slurry C/007/035

*Incoming*  
*C/007/0035*  
*TASK #2842*

Dear Ms. Littig:

Please find enclosed five copies of SCA's permit renewal application for the Sunnyside Cogeneration Waste Fuel property, Permit Number (C/007/035). The renewal application includes C1/C2 forms, public notification, certificate of liability, proof of bonding and Chapter 1 updates.

If you have any questions or if further clarification is needed please contact Rusty Netz or myself at (435) 888-4476.

Thank You,

*M. Blakey*  
Michael J. Blakey  
Agent for  
Sunnyside Cogeneration Associates

cc. Steve Gross  
William Rossiter  
Paul Shepard  
Ramiro Garcia  
Rusty Netz  
Plant File

RECEIVED

AUG 21 2007

DIV. OF OIL, GAS & MINING

# APPLICATION FOR COAL PERMIT PROCESSING

## Detailed Schedule Of Changes to the Mining And Reclamation Plan

**Permittee:** Sunnyside Cogeneration Associates

**Mine:** Sunnyside Refuse and Slurry

**Permit Number:** C/007/035

**Title:** Permit Renewal

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

### DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

**Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.**

**Received by Oil, Gas & Mining**

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AUG 21 2007

## DIR. OF OIL, GAS & MINING

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☐ New Permit ☐ Renewal ☒ Exploration ☐ Bond Release ☐ Transfer ☐

**Permittee:** Sunnyside Cogeneration Associates

**Mine:** Sunnyside Refuse and Slurry

**Permit Number:** C/007/035

**Title:** Permit Renewal

**Description,** Include reason for application and timing required to implement:

Permit Renewal

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?<br>Explain: _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.

Michael Blakeney  
Print Name

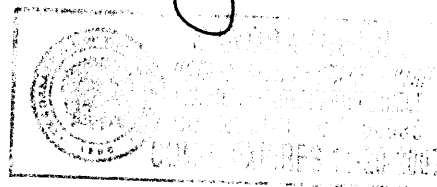
M. Blakeney  
Sign Name, Position, Date

Subscribed and sworn to before me this 25 day of July, 2007

Isabella Sanchez  
Notary Public

My commission Expires: 11-20-, 2007

Attest: State of Utah } ss:  
County of Cache



**For Office Use Only:**

**Assigned Tracking  
Number:**

**Received by Oil, Gas & Mining**

RECEIVED

AUG 21 2007

DIR. OF OIL, GAS & MINING

## Public Notice

Notice is hereby given as required by the Utah Coal Mining Rules, R645-300-121 that Sunnyside Cogeneration Associates, P.O.Box 10, East Carbon, Utah 84520, has filed an application to permit Waste Coal Mining. Approval of this application will allow Sunnyside Cogeneration Associates to operate the Sunnyside Waste Coal Pile project under the provisions of the Utah Coal Mining and Reclamation Act and the Utah R645 Coal Mining Rules.

The permit area is comprised of 323.95 acres of fee land and is located in Carbon County, Utah, just off Hwy. 123. The proposed permit area will not affect any County or State road in anyway. The entire property is located within lands shown on USGS 7.5 minutes "Sunnyside" Quadrangle map and described as:

Township 15 South, Range 14 East, SLB&M.

Section 6: Portions of S1/2 and SE1/4 of NE1/4

Section 7: Portions of N1/2

Copies of the permit will be available for inspection at the following locations:

Utah Division of Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114

Utah Division of Gas and Mining  
455 West Railroad Ave.  
Price, Utah 84501

Mining activities were previously permitted by Permit C/007/035 dated February 4, 2003.

Written comments, objections or requests or an informal conference regarding this application must be submitted within 30 days of the last publication date of this notice, to the Utah Division of Oil, Gas and Mining, Attention Coal Regulatory Program, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114.

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**PLATES**

Plate 1-1, SCA Permit Area Legal Description and SCA Lease Area Boundary

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Settings\Office\My Documents\Sunnyside  
DOGM  
Permit\Sunnyside\CHAP\_1\_March\_2007  
\_Sunnyside\_Redline.doc

C:\Documents and Settings\Office\My Documents\Sunnyside DOGM Permit\Sunnyside\CHAP\_1\_March\_2007\_Sunnyside\_Redline.doc

# CHAPTER ONE

## 100 GENERAL CONTENTS

### 112 IDENTIFICATION OF INTERESTS

#### 112.100 Statement as to Type of Entity

The Applicant, Sunnyside Cogeneration Associates ("SCA"), is a Utah joint venture between Sunnyside Holdings I, Inc. and Sunnyside II, L.P. Information regarding these entities and other parent or controlling corporations is described in the sections that follow.

#### 112.210 Information Regarding the Applicant

Additional information regarding the applicant may be obtained by contacting:

<u>Plant Manager</u> Sunnyside Cogeneration Associates Attn: Michael J. Blakey P.O. Box 10 East Carbon, Utah 84520 EIN: 84-1027564 Phone: (435) 888-4476	<u>Plant Engineer</u> Attn: Rusty Netz One Power Plant Road, Sunnyside, UT 84539 P.O. Box 159 Sunnyside UT 84539 Phone: (435) 888-4476 Fax: (435) 888-2538	
<u>Utah Counsel</u> Fred W. Finlinson, Esq. Brian W. Burnett, Esq. Callister Nebeker & McCullough 10 East South Temple Salt Lake City, UT 84133 Phone: (801) 530-7300	<u>Environmental Manager</u> Attn: Ramiro Garcia COSI 95 Enterprise, Suite 300 Aliso Viejo, CA 92656 Phone: (949) 425-4755 fax: (949) 852-1720	<u>General Manager</u> Kendall Reed ACI RR2 Box 56, Highway 3016 Clarion, PA 16214 Phone: (814) 226-8001 Fax: (814) 226-7909

#### 112.220 Information Regarding the Resident Agent:

Sunnyside Cogeneration Associates  
Attn: Michael J. Blakey, Plant Manager  
P.O. Box 159, Sunnyside UT 84539 (mailing address)  
# One Power Plant Road, Sunnyside, UT 84539 (street address)  
Phone: (435) 888-4476  
EIN: 84-1027564

#### 112.230 Information Regarding Abandoned Mine Land Reclamation Fee:

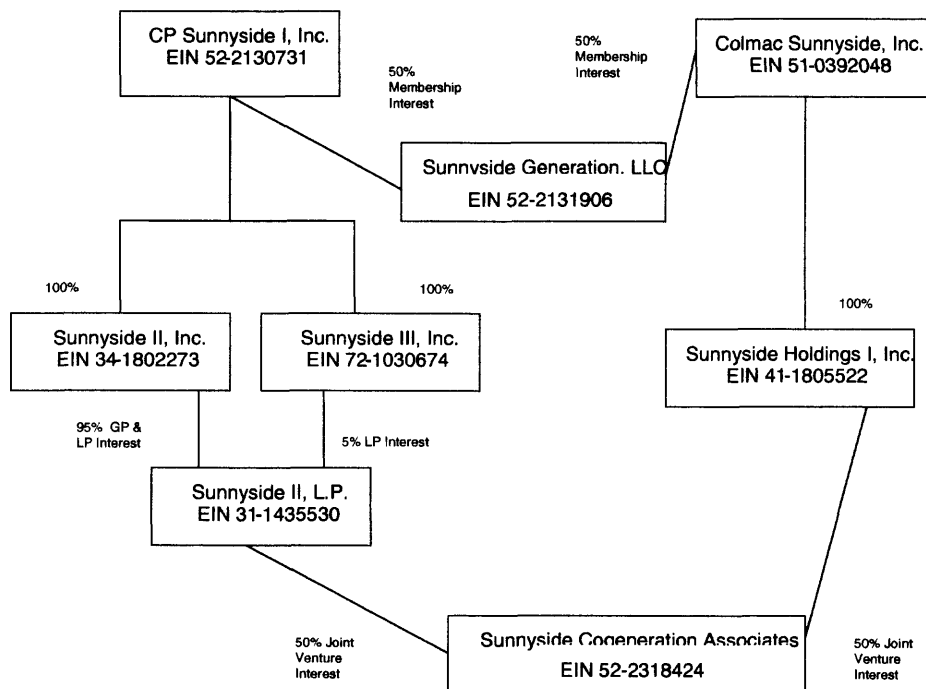
On July 27, 1994 the Office of Surface Mining found that the waste material located within the SCA Permit Area has no value and is not subject to reclamation fees. Correspondence relating to this matter is included in Appendix 1-1. OSM-1 to be filed.

### 112.300-330 Information Regarding "Owners" and "Controllers":

The Applicant, SCA, is a Utah joint venture. SCA holds the contracts, property, and permits for the project in its name. Because the joint venture is essentially a partnership between Sunnyside Holdings I, Inc. and Sunnyside II, L.P., SCA has no corporate information of its own. Therefore, the information required under regulation 112.300- 330 is provided for the joint venture partners, Sunnyside Holdings I, Inc. and Sunnyside II, L.P., and their parent or controlling corporations.

The information relevant to Sunnyside II, L.P. traces to the parentage of CP Sunnyside I, Inc. and the information relevant to Sunnyside Holdings I, Inc. traces to the parentage of Colmac Sunnyside, Inc., as follows:

### Sunnyside Organization Chart





## CP Sunnyside I, Inc:

Directors: John T. Long  
Stephen B Gross

Officers: John T Long Senior Vice President CGG,  
and President CPG

Stephen B Gross Vice President

Michael J. Blakey Vice President

Paul Shepard Vice President

Steven L. Miller Secretary

Daniel L. Haught Treasurer

Deleted: ¶

The address for the officers and directors is 111 Market Place, Suite 200, Baltimore, Maryland 21202. All Directors and Officers were elected Spring 2003.

CP Sunnyside Inc. is the Managing Member of Sunnyside Generation, LLC.

SCA Sunnyside  
Permit # C/007/035

100-3

8/17/2007

Deleted: 7/19/2007

## Sunnyside II, Inc. & Sunnyside III, Inc.:

Directors: John T. Long  
Stephen B Gross

Officers: John T Long Senior Vice President CGG,  
and President CPG

Stephen B Gross Vice President

Michael J. Blakey Vice President

Paul Shepard Vice President

Steven L. Miller Secretary

Daniel L. Haught Treasurer

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line: 0.5"

The address for the officers and directors is 111 Market Place, Suite 200, Baltimore, Maryland  
21202. All Directors and Officers were elected Spring 2003.

### **Colmac Sunnyside, Inc.:**

**Directors:** Willis S. McLeese  
Greg Lawyer

Deleted: Gilbert B. Warren¶

**Officers:** Willis S. McLeese Chairman, CEO  
Greg Lawyer President  
Robert S. McLeese Secretary and CFO  
William Cangan Assistant Secretary

Deleted: Gilbert B. Warren

The address for the officers and directors is 103 Springer Building, 3411 Silverside Road, Wilmington, DE 19810. The Directors' and Officers' start date was October 15, 1999.

### **Sunnyside Holdings I, Inc.**

**Directors:** Willis S. McLeese  
Greg Lawyer

**Officers:** Willis S. McLeese Chairman, CEO  
Greg Lawyer President and COO  
Robert S. McLeese Secretary and CFO  
William Cangan Assistant Secretary

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The address for the officers and directors is 103 Springer Building, 3411 Silverside Road, Wilmington, DE 19810. The Directors' and Officers' start date was August 27, 1999.

### **2.340-420 Further Information Regarding Owners and Controllers**

Neither Sunnyside II, L.P., nor Sunnyside Holdings I, Inc., nor their owners or controllers, has owned or controlled a coal mining and reclamation operation in the United States within five years preceding the date of this application, nor do they have any interest in any pending coal mine operation permit applications except for the following:

C/007/042 Star Point Waste Fuel, Wattis Utah.

SCA Sunnyside  
Permit # C/007/035

100-5

8/17/2007,

Deleted: 7/19/2007

### Savage Services Corporation

Deleted: Industries, Inc.

Savage Industries, Inc., and unaffiliated third party, is contracted by SCA to remove waste coal from the refuse pile. The waste coal is utilized in SCA's adjacent electric generating plant. Information regarding Savage Industries follows:

#### Directors/Officers:

Neal Savage	Vice Chairman
Allen B. Alexander	Chairman, CEO and President
H. Benson Lewis	Executive Vice President, Chief Financial Officer
David G. Wolach	Executive Vice President, Business Development
James T. Jensen	Executive Vice President, General Counsel & Secretary
Todd L. Savage	Executive Vice President
John K. Savage	Sr. Vice President
Howard F. Goodman	Sr. Vice President
Nathan N. Savage	Sr. Vice President
Donald W. Alexander	Sr. Vice President
Curtis C. Dowd	Sr. Vice President
Kelly J. Flint	Sr. Vice President, Ass't. General Counsel and Ass't Secretary
David L. Harris	Vice President and Controller
Tad A. Koch	Vice President
C. Scott Smith	Vice President

Deleted: Director & C

Deleted: of the Board

Deleted: Director &

Deleted: Director &

Deleted: & Assistant Secretary

Deleted: Carlisle

Deleted: L. Dean Rees

Deleted: & Treasurer

Deleted: & Controller

Deleted: John K.

Deleted: Regional Vice President

Deleted: Eric B Adamson

Deleted: C. Fred Bush V

Deleted: Raymond Alt V

#### **112.500 Surface and Mineral Property**

There are no legal or equitable owner of the surface or mineral property to be mined other than the Applicant. Additionally, there are no leasehold interest nor any purchasers of record under a real estate contract for the property to be mined except for the following:

Sunnyside Project L.L.C., Utah limited liability company, has a leasehold interest in SCA's permit property.

### 112.600 Contiguous Property

The name and address of each owner of record of all property (surface and subsurface) contiguous to any part of the proposed permit area:

U.S. Department of the Interior  
Bureau of Land Management  
Utah State Offices  
324 South State Street  
Salt Lake City, UT 84101

Penta Creeks, L.L.C.  
140 South Newton Street  
Albert Lea, MN 56007

Magnificant 7, L.L.C.  
140 South Newton Street  
Albert Lea, MN 56007

Historical Properties, Inc.  
207 Montgomery  
Suite 215  
Montgomery, AL 36104

East Carbon City  
East Main St.  
East Carbon, UT 84520

Sunnyside Land, L.L.C.  
c/o Penrod Keith, Esq.  
LeBOEUF LAMB GREENE & MacRAE  
1000 Kearns Building  
136 South Main St.  
Salt Lake City, UT 84101  
(Attorneys for the Chapter 7 Trustee)

Covol Technologies, INC.  
11778 South Election Rd.  
Suite 210  
Draper, Utah 84020

Sunnyside Properties, L.L.C.  
One Power Plant Road  
PO Box 139  
Sunnyside, UT 84539

### 112.700 MSHA Numbers

The MSHA numbers for all mine-associated structures that require MSHA approval:

Coarse Refuse Pile	1211-UT-09-02093-01
East Slurry Cell	1211-UT-09-02093-02
Excess Spoil Disposal Area #1	1211-UT-09-02093-04
Excess Spoil Disposal Area #2	1211-UT-09-02093-05

### 112.800 Applicants Interest in Contiguous Lands

Applicant holds a lease contiguous to the SCA Permit Area; specifically, SCA holds a lease on the 72.5 acres (directly north of the SCA Permit Area) upon which the cogeneration power plant is located. The area covered by SCA's leasehold interest is shown as "Lease Area" on Plate 1-1. In addition, SCA leases land from the City of East Carbon to the west of the Permit Area.

SCA Sunnyside  
Permit # C/007/035

100-7

8/17/2007

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## 113 VIOLATION INFORMATION

### 113.100-250 Suspensions and Revocations

Neither the Applicant, nor any of its subsidiaries, affiliates, or persons controlled by or under common control with the Applicant 1) has had a federal or state mining permit suspended or revoked in the last five years, or 2) has forfeited a mining bond or similar security deposited in lieu of bond. Figure 1-4 includes documentation of recent OSM recommendations from the Applicant Violator System (AVS).

### 113.300 Violations and Unabated Cessation Orders

Sunnyside Cogeneration Associates received one notice of violation from the Utah Division of Oil, Gas and Mining (DOGM) within the three year period prior to the application for Permit Renewal. Information regarding this violation is described below:

There have not been any unabated cessation orders or unabated air and water quality violation notices received by any coal mining and reclamation operation owned or controlled by either the Applicant or by any person who owns or controls the Applicant.

### 113.310 Violation Information

Star Point Waste Fuel – C/007/042, NOV# N04-49-3-1, Requirements of the violation have been satisfied.

## 114 RIGHT-OF-ENTRY INFORMATION

### 114.100 Description of Legal Documents

Sunnyside Fuel Corporation (a predecessor-in-interest to SCA) obtained fee title to the SCA Permit Area (and thus the legal right to enter and begin activities) pursuant to a Deed, Assignment, and Bill of Sale between Kaiser Fuel Corporation (a predecessor-in-interest to the existing permittee Sunnyside Coal Company) as Grantor, and Sunnyside Fuel Corporation, as Grantee, dated December 28, 1987, recorded December 29, 1987 at Book 277 of Record, Pages 679-690 at Carbon County, Utah. Sunnyside Fuel Corporation transferred its rights under the Deed, Assignment and Bill of Sale to the Applicant on or about April 1, 1991. Applicant's right-of-entry is not the subject of any pending litigation. The legal description of the lands affected (*i.e.*, the SCA Permit Area) is set forth above at R645-303-322.

### 114.200-230 Private Mineral Estate

These sections do not apply because the private mineral estate has not been severed from the private surface estate.

## **115 STATUS OF UNSUITABILITY CLAIMS**

### **115.100 Unsuitable Areas**

The SCA Permit Area is not within an area designated unsuitable for coal mining and reclamation operations or is within an area under study for designation in an administrative proceeding under R645-103-300, R645-103-400, or 30 CFR Part 769.

### **115.200 Exemptions**

This section is not applicable because Applicant does not claim the exemption described in R645-103-333.

### **115.300 Public Roads**

This section does not apply because Applicant does not propose to conduct coal mining and reclamation operations within three hundred feet of an occupied dwelling or within 100 feet of a public road.

## **116 PERMIT TERM**

### **116.100 Start and Termination Dates**

A waste disposal facility, which will comprise a portion of a coal mine waste fired electric power plant, is located adjacent to the SCA Permit Area and has been operational since 1993. Figure 1-6 includes documentation of recent permit term approvals. The refuse pile located in the SCA Permit Area is being reclaimed over an approximate 30-year period by burning it in the adjacent facility.

### **116.200-220 Term in Excess of Five Years**

These sections do not apply because Applicant does not require an initial permit term in excess of five years in order to obtain necessary financing for equipment and the opening of the operation.

## **117 INSURANCE**

### **117.100 Liability Insurance**

A copy of the certificate of liability insurance is attached at Figure 1-1 hereto.

### **117.200 Proof of Publication**

A newspaper advertisement, Figure 1-2, has been published in the "Sun Advocate" for four (4) weeks following the determination of completeness. Proof of publication of the newspaper advertisements is given in Figure 1-3.

### **117.300 Shared Facilities**

This Section does not apply because there are no plans of a facility or structure that is to be shared by two or more separately permitted coal mining and reclamation operations.

## **118 APPLICATION FEE**

The required filing fee of \$5.00 was submitted with the original Permit Application.

## **123 VERIFICATION**

The required verification statement is included in Figure 1-5.

## **130 REPORTING OF TECHNICAL DATA**

SCA, in the preparation of this permit document, has compiled and relied on data and maps from previous permit applications and previously approved permits for the Sunnyside Coal Company's (SCC) mines. Information regarding preparers can be found in the SCC Permit document. Any additional studies, which SCA has performed, include preparers name, methods, and other information.

## **140 MAPS AND PLANS**

Maps submitted herewith are presented in a consolidated format, to the extent possible, and include the types of information that are set forth on U.S. Geological Survey of the 1:24,000 scale series. The maps of adjacent areas will clearly show the lands and waters within those areas and are at the scale determined by DOGM. The maps and cross-sections associated with this Permit are listed in the General Table of Contents.

## **150 COMPLETENESS**

This Permit Application contains the information required by R645-301; R645-302 is not applicable.



DATE (MM/DD/YYYY)  
08/20/2007

**THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.**

### INSURERS AFFORDING COVERAGE

NAIC #

INSURER A: **Federal Insurance Company**

20281

INSURER B: **Indian Harbor Insurance Compan**

INSURER C:

INSURER D:

INSURER E:

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

<b>DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES / EXCLUSIONS ADDED BY ENDORSEMENT / SPECIAL PROVISIONS</b>	
--	--

Permit No. C/007/042

**Certificate Holder is an Additional Insured.**

## CANCELLATION

**Department of Oil, Gas & Mining (DOGM)  
Attn: Pam Grubaugh-Littig  
P.O. Box 145801  
Salt Lake City, OK 84114-5801**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ~~NOT~~ **RENEW** BY MAIL

**45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT.**

XX  
XX

**AUTHORIZED REPRESENTATIVE**

**Lee Reynolds/ALLI**

Lee Reynolds

## **IMPORTANT**

If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

## **DISCLAIMER**

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the issuing insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend or alter the coverage afforded by the policies listed thereon.

DATE (MM/DD/YYYY)  
08/08/2007

**THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.**

NAIC #

20281

INSURER C:

INSURER D:

INSURER E:

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES / EXCLUSIONS ADDED BY ENDORSEMENT / SPECIAL PROVISIONS	
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**Certificate Holder is an Additional Insured.**

## CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ~~NOT~~ **REEXAMINE** MAIL

45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT,

```

007XKAGECOWAUSYXKNGCESNXXWPKKXNAGCATXNXNMGXKXX
MAYXNDXKXHXNSXKXFXKXNKXNAPRKSXYATXKXXXXXXXXXXXX

```

**AUTHORIZED REPRESENTATIVE**

**Lee Reynolds/ALLI**

Lee Reynolds

## **IMPORTANT**

If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

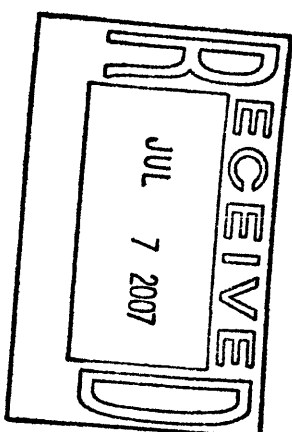
If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

## **DISCLAIMER**

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the issuing insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend or alter the coverage afforded by the policies listed thereon.

**WELLS  
FARGO**

WELLS FARGO BANK, N.A.  
CORPORATE TRUST SERVICES  
MAC: U1228-121  
299 SOUTH MAIN STREET, 12TH FLOOR  
SALT LAKE CITY, UT 84111



PLEDGE & ESC. AGMT DTD AS OF 4/1/02  
BY AND AMONG SUNNYSIDE COGENERATION  
ASSOC., WELLS FARGO BANK NORTHWEST,  
N.A. AND THE STATE OF UTAH, DIVISION  
OF OIL, GAS & MINING.

ACCOUNT NUMBER 12167700  
QUARTERLY STATEMENT  
APRIL 1, 2007 THROUGH JUNE 30, 2007

SUNNYSIDE COGENERATION ASSOCIATES  
ATTN: PLANT MANAGER  
ONE POWER PLANT ROAD  
SUNNYSIDE, UT 84539

ACCOUNT MANAGER: CARL MATHIS  
TELEPHONE NUMBER: (801)246-5299  
  
ADMINISTRATOR: HEATHER ADDIE  
TELEPHONE NUMBER: 801-246-5151

18207 S3



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ACCOUNT NUMBER 12167700

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**ASSET SUMMARY**  
**AS OF JUNE 30, 2007**

**SUNNYSIDE ESCROW DATED 1/4/02**  
**ACCOUNT NUMBER 12167700**

**PAGE 1**

**ASSET SUMMARY**

<b>INVESTMENT CATEGORY</b>	<b>COST VALUE</b>	<b>MARKET VALUE</b>	<b>UNREALIZED GAIN/LOSS</b>	<b>ACCRUED INCOME</b>
CASH	0.00	0.00		
CASH EQUIVALENTS	1,795,571.82	1,795,571.82	0.00	6,457.42
<b>TOTAL INVESTMENTS</b>	<b>1,795,571.82</b>	<b>1,795,571.82</b>	<b>0.00</b>	<b>6,457.42</b>

STATEMENT OF ASSETS  
AS OF JUNE 30, 2007

PAGE 2  
SUNNYSIDE ESCROW DATED 1/4/02  
ACCOUNT NUMBER 12167700

# STATEMENT OF ASSETS

PAR VALUE/SHARES	DESCRIPTION	COST VALUE / UNIT COST	MARKET VALUE / UNIT PRICE	UNREALIZED GAIN/LOSS	ACCRUED INCOME
CASH EQUIVALENTS					
1,795,571.82	WELLS FARGO ADVANTAGE 100% TREASURY MONEY MARKET FUND - #008	1,795,571.82 1.000	1,795,571.82 1.000	0.00	6,457.42
TOTAL CASH EQUIVALENTS		1,795,571.82	1,795,571.82	0.00	6,457.42
TOTAL INVESTMENTS		1,795,571.82	1,795,571.82	0.00	6,457.42





**CASH SUMMARY**  
FOR THE PERIOD APRIL 1, 2007 THROUGH JUNE 30, 2007

PAGE 3  
SUNNYSIDE ESCROW DATED 1/4/02  
ACCOUNT NUMBER 12167700

**CASH SUMMARY**

DESCRIPTION	PRINCIPAL CASH	INCOME CASH
BEGINNING BALANCE	0.00	0.00
RECEIPTS		
NET INTEREST COLLECTED	0.00	20,571.82
TRANSFER RECEIPTS	20,571.82	0.00
TOTAL CASH RECEIPTS	20,571.82	20,571.82
DISBURSEMENTS		
TRANSFER DISBURSEMENTS	0.00	20,571.82-
CASH MANAGEMENT PURCHASES	20,571.82-	0.00
TOTAL CASH DISBURSEMENTS	20,571.82-	20,571.82-
ENDING BALANCE	0.00	0.00

STATEMENT OF TRANSACTIONS  
FOR THE PERIOD APRIL 1, 2007 THROUGH JUNE 30, 2007

SUNNYSIDE ESCROW DATED 1/4/02  
ACCOUNT NUMBER 12167700

STATEMENT OF TRANSACTIONS

DATE	PAR VALUE/SHARES	DESCRIPTION	PRINCIPAL CASH	INCOME CASH	COST VALUE	REALIZED GAIN/LOSS
		<u>BEGINNING BALANCE</u>	<u>0.00</u>	<u>0.00</u>	<u>1,775,000.00</u>	
04/02/07		INTEREST RECEIVED WF ADV 100% TREAS MM FD-SVC CL #008 INTEREST FROM 3/1/07 TO 3/31/07		7,005.48		
04/02/07		TRANSFER TO PRINCIPAL		7,005.48-		
04/02/07		ADDITION TO ACCOUNT TRANSFER FROM INCOME	7,005.48			
05/01/07		INTEREST RECEIVED WF ADV 100% TREAS MM FD-SVC CL #008 INTEREST FROM 4/1/07 TO 4/30/07		6,743.30		
05/01/07		TRANSFER TO PRINCIPAL		6,743.30-		
05/01/07		ADDITION TO ACCOUNT TRANSFER FROM INCOME	6,743.30			
06/01/07		INTEREST RECEIVED WF ADV 100% TREAS MM FD-SVC CL #008 INTEREST FROM 5/1/07 TO 5/31/07		6,823.04		
06/01/07		TRANSFER TO PRINCIPAL		6,823.04-		
06/01/07		ADDITION TO ACCOUNT TRANSFER FROM INCOME	6,823.04			
06/30/07	20,571.82	CASH SWEEP PURCHASES FOR STMT PERIOD WF ADV 100% TREAS MM FD-SVC CL #008 3 TRANSACTIONS	20,571.82-			20,571.82
		<u>ENDING BALANCE</u>	<u>0.00</u>	<u>0.00</u>	<u>1,795,571.82</u>	



CASH MANAGEMENT TRANSACTION JOURNAL  
FOR THE PERIOD APRIL 1, 2007 THROUGH JUNE 30, 2007

SUNNYSIDE ESCROW DATED 1/4/02  
ACCOUNT NUMBER 12167700

# CASH MANAGEMENT TRANSACTION JOURNAL

DATE	PAR VALUE/SHARES	DESCRIPTION	PRINCIPAL CASH	INCOME CASH
04/02/07	7,005.48	PURCHASED WF ADV 100% TREAS MM FD-SVC CL #008	7,005.48-	
05/01/07	6,743.3	PURCHASED WF ADV 100% TREAS MM FD-SVC CL #008	6,743.30-	
06/01/07	6,823.04	PURCHASED WF ADV 100% TREAS MM FD-SVC CL #008	6,823.04-	
WF ADV 100% TREAS MM FD-SVC CL #008				
TOTAL PURCHASES/DEPOSITS			20,571.82-	0.00
TOTAL SALES/WITHDRAWALS			0.00	0.00